# North Dakota Industrial Commission Docket for Hearing

## Thursday, May 25, 2006 @ 9:00 a.m.

North Dakota Oil and Gas Division Office 1016 East Calgary Avenue Bismarck, North Dakota

Case No. 8979:

On a motion of the Commission to consider the application of Evertson Operating Company, Inc., for an order establishing a 1280-acre drilling unit comprised of all of Sections 24 and 25, T.157N., R.97W., Williams County, North Dakota and authorizing the drilling of a horizontal well within said drilling unit at any location not closer than 500 feet to the boundaries thereof, as an exception to Section 43-02-03-18 of the North Dakota Administrative Code, and/or such other and further relief as the Commission may deem appropriate.

Case No. 8980: Notice to CONTINUE to 6/28/06 received 5/11/06 On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Enerplus Resources USA Corporation #20-1-H Titan E. Gierke well, located in the NE/4 NE/4 of Section 20, T.150N., R.97W., McKenzie County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 8981:

On a motion of the Commission to consider the application of Zenergy, Inc. for an order to establish temporary spacing for the Zenergy, Inc. Lewis #1-36H well, located in the NW/4 of the NW/4 of Section 36, Township 152 North, Range 104 West, McKenzie County, North Dakota, define the limits of the field, enact such special field rules as may be necessary and such further and additional relief as the Commission deems appropriate.

Case No. 8982:

On a motion of the Commission to consider the application of Zenergy, Inc. for an order pursuant to North Dakota Administrative Code Section 43-02-03-88.1 pooling all interests in a spacing unit described as all of Section 35, T.152N., R.104W., McKenzie County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by North Dakota Century Code Section 38-08-08 and such other and further relief as the Commission deems appropriate.

Case No. 8983:

On a motion of the Commission to consider the application of Ansbro Petroleum Company, LLC for an order extending the field boundaries and amending the field rules for the Fayette-Bakken Pool so as to create a 1280-acre spacing unit comprised of Sections 34 and 35, T.143N., R.96W., Dunn County, North Dakota, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of the spacing unit and providing such further and additional relief as the Commission deems appropriate.

Case No. 8984:

On a motion of the Commission to consider the application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken pool so as to create and establish two 1280-acre spacing units comprised of all of Sections 1 and 12 and Sections 2 and 11, T.141N., R.99W., Billings County, North Dakota, authorizing the drilling of one horizontal well on each spacing unit, and/or such other and further relief as the Commission deems appropriate.

Case No. 8985:

On a motion of the Commission to consider the application of Continental Resources, Inc. for an order pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code pooling all interests in a spacing unit for the St. Demetrius-Bakken Pool described as all of Sections 2 and 11, T.142N., R.99W., Billings County, North Dakota; authorizing the recovery from each nonparticipating owner a risk penalty as provided by North Dakota Century Code Section 38-08-08 and such other and further relief as the Commission deems appropriate.

Case No. 8986:

On a motion of the Commission to consider the application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sauk-Bakken Pool so as to create and establish three 1280-acre spacing units comprised of all of Sections 8 and 17, Sections 20 and 29, and Sections 21 and 28, T.159N., R.95W., Williams County, North Dakota, authorizing the drilling of one horizontal well on each spacing unit, and/or such other and further relief as the Commission deems appropriate.

Case No. 8987:

On a motion of the Commission to consider the application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Sadler-Bakken Pool so as to create and establish two 1280-acre spacing units comprised of all of Sections 2 and 11 and Sections 14 and 23, T.161N., R.95W., Divide County, North Dakota, authorizing the drilling of one horizontal well on each spacing unit, and/or such other and further relief as the Commission deems appropriate.

Case No. 8988:

On a motion of the Commission to consider the application of Continental Resources, Inc. for an order extending the field boundaries and amending the field rules for the Stoneview-Bakken Pool so as to create and establish a 1280-acre spacing unit comprised of all of Sections 24 and 25, T.161N., R.95W., Divide County, North Dakota, authorizing the drilling of one horizontal well on said spacing unit, and/or such other and further relief as the Commission deems appropriate.

Case No. 8989:

On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 17 and 20, T.141N., R.98W., Billings County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

Case No. 8990:

On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 1 and 12, T.160N., R.96W., Divide County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

Case No. 8991:

On a motion of the Commission to consider the application of Continental Resources, Inc. for an order creating a 1280-acre drilling unit comprised of all of Section 1, T.161N., R.95W., and Section 36, T.162N., R.95W., Divide County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the said drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

Case No. 8965:

(Continued) On a motion of the Commission to consider the application of Continental Resources, Inc. for an order amending the field rules for the Medora-Madison Pool so as to create a 160-acre spacing unit comprised of the NW/4 of Section 30, T.139N., R.101W., Billings County, North Dakota, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of said spacing unit and providing such further and additional relief as the Commission deems appropriate.

Case No. 8844:

(Continued) On a motion of the Commission to consider the application of Upton Resources U.S.A. Inc. for an order extending the field boundaries and amending the field rules for the Davis Creek-Madison Pool so as to create and establish a 1280 acre spacing unit comprised of all of Sections 26 and 27, T.139N., R. 100W., Billings County, North Dakota, authorizing the drilling of one horizontal well on said spacing unit, and/or such other and further relief as the Commission deems appropriate.

Case No. 8967: Notice to CONTINUE to 6/28/06 received 5/22/06 (Continued) On a motion of the Commission to consider the application of Prima Exploration, Inc. for an order creating a 1280-acre drilling unit comprised of all of Sections 23 and 26, T.156N., R.91W., Mountrail County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 500 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.

Case No. 8992:

On a motion of the Commission to consider the application of Petroleum Development Corporation for an order creating four 1280-acre drilling units consisting of all of Sections 5 and 8, T.146N., R.98W., all of Sections 3 and 10, T.146N., R. 99W., all of Sections 2 and 11 and all of Sections 17 and 20, T.147N., R. 98W., McKenzie County, North Dakota, and allowing a horizontal well with one or more laterals to be drilled on each such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8993:

On a motion of the Commission to consider the application of Petroleum Development Corporation for an order creating two 1280-acre drilling units consisting of all of Sections 6 and 7, T.155N., R.96W., and all of Sections 25 and 36, T.156N., R.97W., Williams County, North Dakota, and allowing a horizontal well with one or more laterals to be drilled on each such drilling unit at any location not closer than 500 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.

Case No. 8994:

On a motion of the Commission to consider the application of Whiting Oil and Gas Corporation for an order pooling all interests in a spacing unit for the Beaver Creek-Madison Pool described as the E/2 of Section 31, T.143N., R.102W., Billings County, North Dakota and allowing the recovery of a risk penalty from those owners who elect not to participate in the risk and cost of drilling the Federal #34-31H well, or for such other and further relief as the Commission deems appropriate.

Case No. 8995:

On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Amerada Hess Corporation #1-11H J. Horst well, located in the NW/4 NW/4 of Section 11, T.154N., R.93W., Mountrail County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 8944:

(Continued) On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Hunt Petroleum (AEC), Inc. #11-3 Jones well, located in the NW/4 NW/4 of Section 3, T.143N., R.104W., Golden Valley County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 8958: (Continued) On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Dominion Oklahoma Texas Exploration & Production, Inc. #1 O. M. Seel Federal well, located in the NE/4 SE/4 of Section 32, T.153N., R.103W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.

Case No. 8459: (Continued) On a motion of the Commission to consider the proper spacing for the development of the Larson-Red River Pool, Burke County, North Dakota, redefine the limits of the field, and enact such special field rules as may be necessary. Jordan Exploration Company, LLC

Case No. 8996: On a motion of the Commission to consider the application of CamWest II L.P. for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 allowing oil and gas produced from the Sullivan #2 well, located in the SW/4 SW/4, and the Sullivan #3 well, located in the SE/4 SW/4, Section 19, T.158N., R.81W., Glenburn Field, Renville County, North Dakota, to be commingled in a central tank battery as an exception to the requirements of NDAC Section 43-02-03-48 pursuant to Section 43-02-03-48.1, or for such other and further relief as the Commission deems appropriate.

Case No. 8997: On a motion of the Commission to consider the application of CamWest II L.P. for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 allowing oil and gas produced from the Mildred #1 well, located in the SW/4 NW/4, and the Mildred #2 well, located in the NW/4 NW/4, Section 14, T.158N., R.82W., Glenburn Field, Renville County, North Dakota, to be commingled in a central tank battery as an exception to the requirements of NDAC Section 43-02-03-48 pursuant to Section 43-02-03-48.1, or for such other and further relief as the Commission deems appropriate.

Case No. 8998: On a motion of the Commission to consider the application of CamWest II L.P. for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 allowing oil and gas produced from the Earl C. Palmer #1 well, located in the NE/4 SW/4, and the Palmer #2-11 well, located in the SE/4 SW/4, Section 11, T.158N., R.82W., Glenburn Field, Renville County, North Dakota, to be commingled in a central tank battery as an exception to the requirements of NDAC Section 43-02-03-48 pursuant to Section 43-02-03-48.1, or for such other and further relief as the Commission deems appropriate.

Case No. 8999:

On a motion of the Commission to consider the application of CamWest II L.P. for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 allowing oil and gas produced from the Maercklein #1 well, located in the SW/4 SE/4, and the Maercklein #2 well, located in the SE/4 SE/4, Section 24, T.158N., R.82W., Glenburn Field, Renville County, North Dakota, to be commingled in a central tank battery as an exception to the requirements of NDAC Section 43-02-03-48 pursuant to Section 43-02-03-48.1, or for such other and further relief as the Commission deems appropriate.